

Intelligent Energy Management: From Data to Decisions

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Panel: What If Energy Could Think? AI – From Forecasting to Autonomous Energy Decisions



Industrial-scale energy know-how — now for every producer

7

countries on 3
continents

1,737 MW

installed hydropower

2.6M

network customers

9,700+

employees

In Bulgaria

1.2M

network customers

14

hydropower plants

30,000 km²

service territory

2,500+

employees

H1 2026: €857M revenue

Then: one price, one bill a month. Now: 96 prices a day

THEN *One-way · regulated · monthly*

1

One-way power

Big plants → grid → passive customers

2

Regulated prices

Set by the regulator (EWRC); supplier assigned by territory

3

Monthly, manual billing

Meter read on site; kWh × tariff; paper bill at the cash desk

4

No market risk for producers

Fixed preferential prices, sold to the state company NEK

5

Balancing

The system operator's problem, not the supplier's or customer's

NOW · what changed

2016

IBEX power exchange goes live

Oct 2020

All non-household customers on low voltage move to free-market prices

Oct 2025

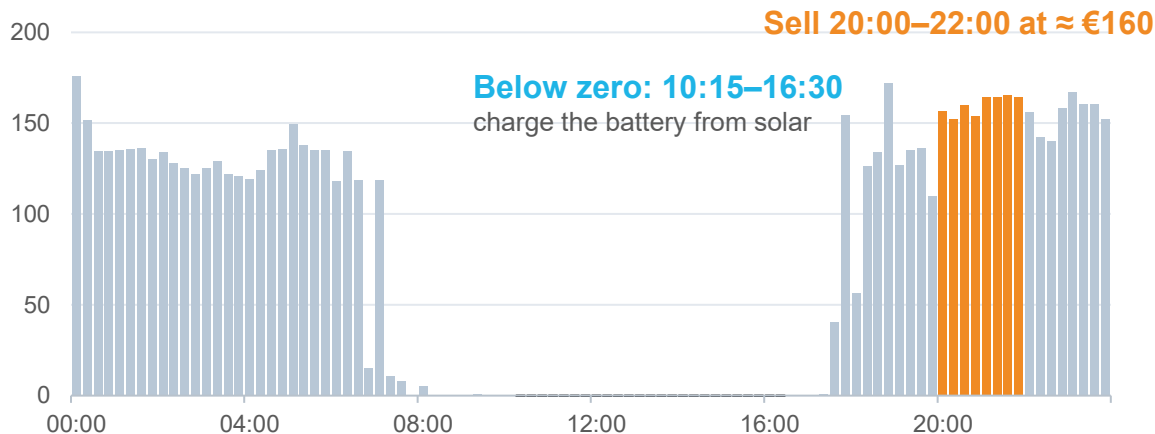
Day-ahead market moves to 96 prices a day, in 15-minute intervals

Today: anyone can produce, consume or sell flexibility, and prices can go negative

Then: sell when the sun shines.

Now: sell when it pays

Day-ahead price, Bulgaria, Saturday 25 July 2026 · 96 quarter-hours, €/MWh



Actual client: 5 MW solar charges a 20 MWh battery 11:00–15:00; 90% round-trip efficiency; sold 20:00–22:00 at the average price; excl. fees and tariffs. Source: IBEX day-ahead.

One client: 5 MW solar + 10 MW battery

THEN · sell at midday, pay to deliver

—€0.20

20 MWh at –€0.01/MWh

NOW · store, sell in the evening

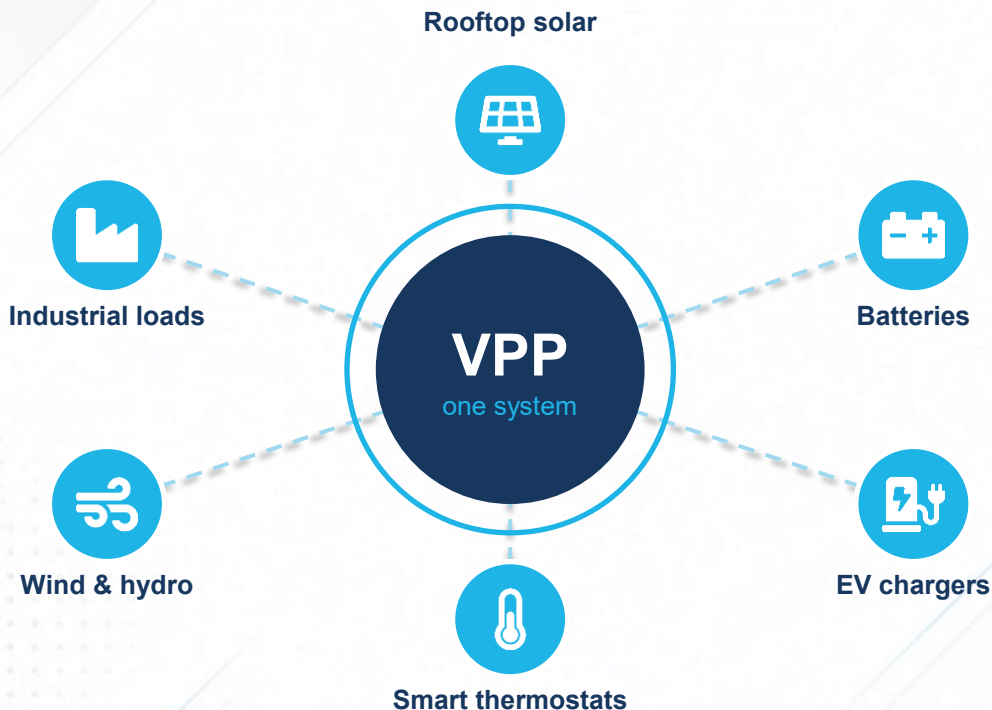
€2,882

18 MWh at €160.14/MWh

Same sunshine: from paying to earning

No team can make these calls manually, every day. Energy has to think.

Many small energy assets, orchestrated as one power plant



A Virtual Power Plant connects thousands, even millions, of distributed devices into one orchestrated system that fits into the grid like a traditional power plant.



Behaves like a power plant

One dispatchable unit, measurable and reliable



Cuts peak demand

Releases energy when the grid needs it most



Avoids new fossil plants

Uses assets already connected to the grid

40–60% lower cost than alternative ways to supply the same power

A Virtual Power Plant turns scattered assets into one smart plant

1

Connect

Any producer: solar, hydro, wind, batteries, industry

2

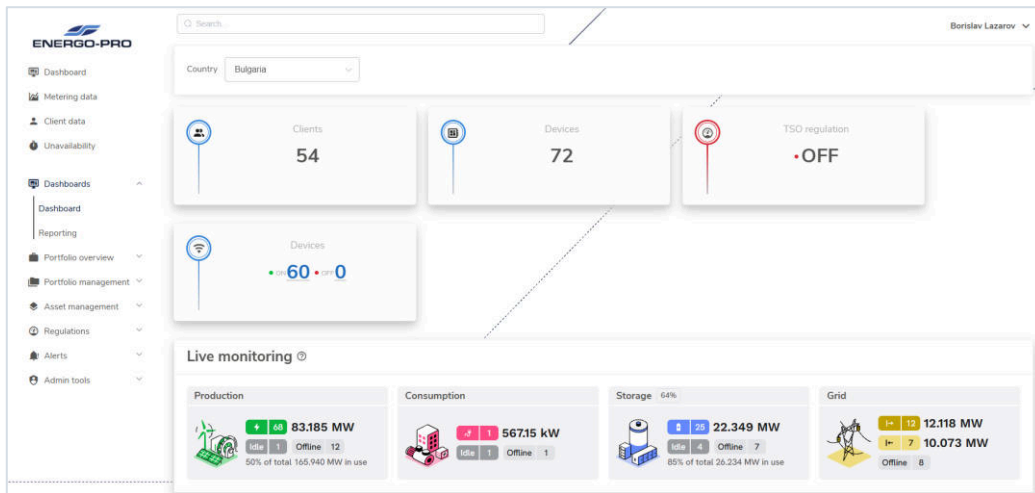
We optimise

Forecasts, trades and dispatch, 24/7

3

Client earns

Assets run when most valuable, plus balancing revenue



Live from our VPP: 54 clients · 72 devices · 83 MW producing · 22 MW storage

From forecasting to autonomy

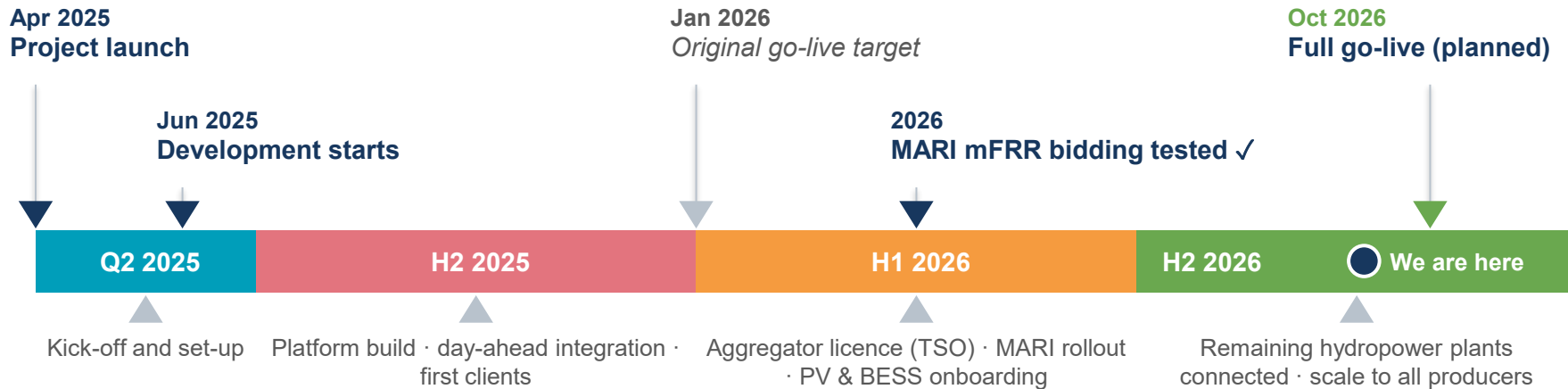
Forecast

Optimise

Act automatically

Humans supervise

Virtual Power Plant: from launch to go-live in 18 months



Lesson: the technology was ready on time. Licensing and the European MARI balancing platform set the pace, which moved go-live from January to October 2026.

Beside the VPP Smart Solution, we also embedded an AI solution that already pays off.

Scaling it is about people, not technology

Bringing forecasting, trading, balancing and billing into one model let us add AI where the volume is: producer invoice checks.

Seconds

not minutes, per invoice check

2,000+

producers on self-billing

150 → 20

hours of checking a month

0

extra headcount to scale

Scaling the VPP: what we learned

- 1 Regulation sets the pace
- 2 Onboarding is harder than code
- 3 Automation talent is scarce
- 4 Get the data right at contract stage

Where to start: four moves

01

Start small, prove fast

One high-volume, rule-heavy process

02

Follow the money

One domain with a clear revenue case

03

Fix data at the source

Capture it right from the first contract

04

Build the team

Pair domain experts with IT partners

We bring the assets and market access.

We're looking for IT partners to build what comes next. Let's talk after the panel.

“I’ve seen what AI can change. I know where to start
— and I’m ready to act.”

